

Subsequent report of abandonment: 1/30/77

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB
6-12-73

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... ML-L..... Sonic.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-03759
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR J. Vukasovich Drilling		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 81501		8. FARM OR LEASE NAME Lansdale-Vukasovich
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Sec. 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$, T.21S., R.23E., SLBM At proposed prod. zone Entrada - Dakota - Morrison - Buckhorn		9. WELL NO. #24
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles North of Cisco, Utah		10. FIELD AND POOL, OR WILDCAT Cisco Wash
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) FSL 600FWL & 600'	16. NO. OF ACRES IN LEASE 240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$, T.21S., R.23E., SLBM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1800' ✓	17. NO. OF ACRES ASSIGNED TO THIS WELL Full	12. COUNTY OR PARISH Grand
20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4445.3'	22. APPROX. DATE WORK WILL START* Immediately	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7"	12#	150'	100% ✓
6 1/4"	4 1/2"	9 1/2#	1800'	100% ✓

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 100' above the uppermost hydracarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. P. Robinson TITLE Agent DATE 6/6/73

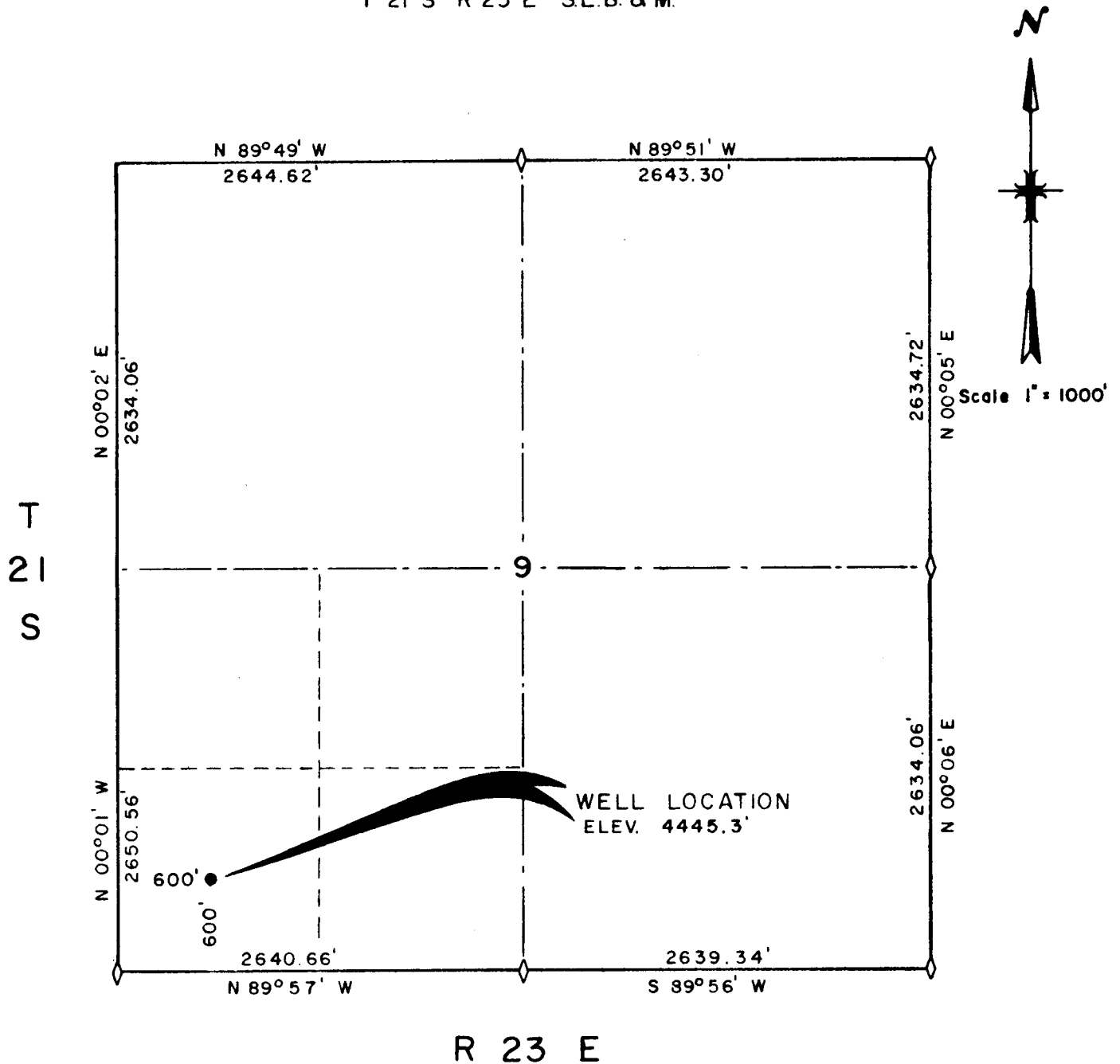
(This space for Federal or State office use)

PERMIT NO. 43-019-30161 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
SW 1/4 SW 1/4 SECTION 9
T 21 S R 23 E S.L.B. & M.



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on May 30, 19 73.

Richard J. Mandeville
Registered Land Surveyor

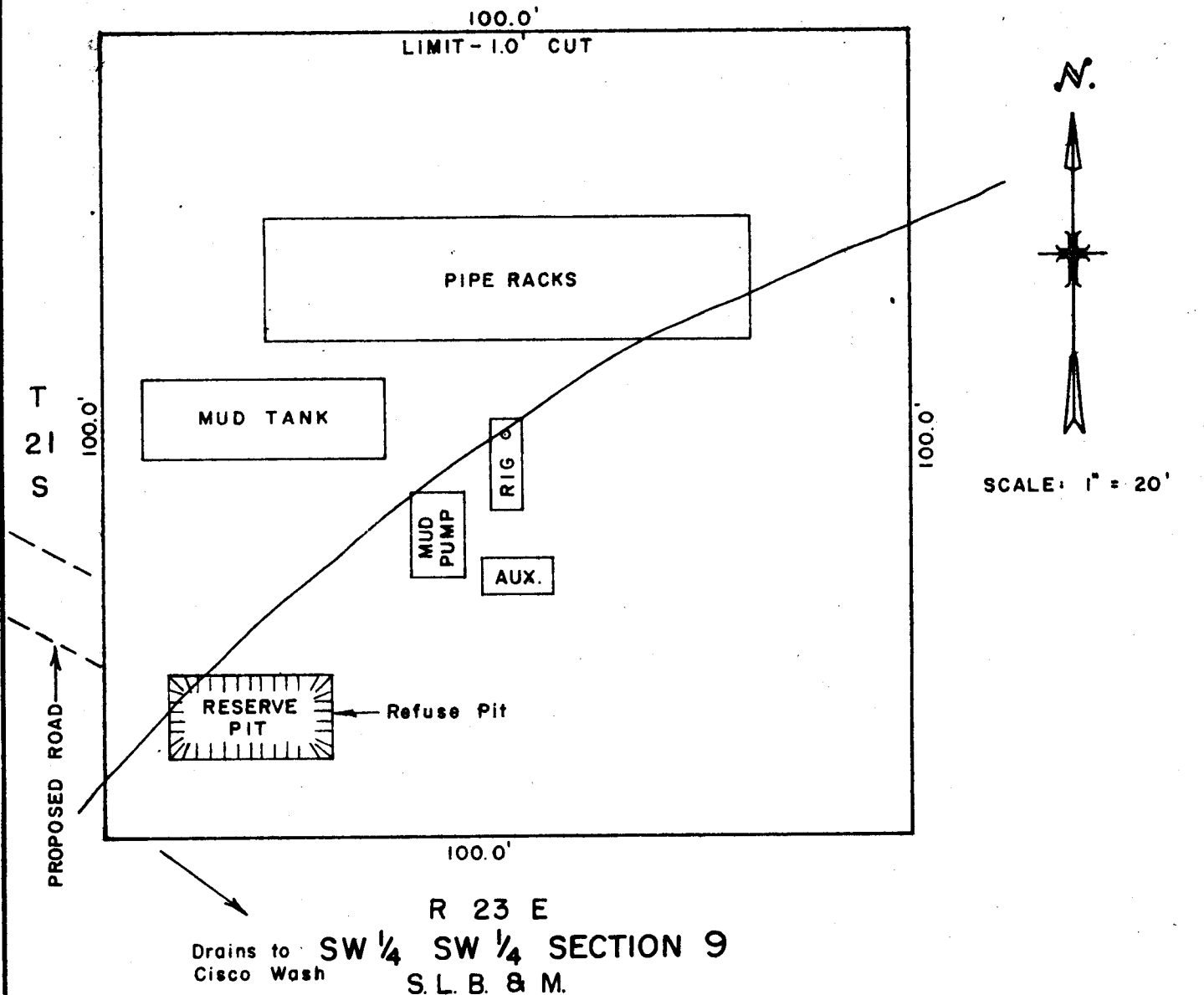
WESTERN ENGINEERS, INC.
WELL LOCATION

J. VUKASOVICH NO. 24

GRAND COUNTY, UTAH

SURVEYED J.B.P. DRAWN R.W.Q.

GRAND JUNCTION, COLO. 5/31/73



WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
TO J. VUKASOVICH NO. 24
GRAND COUNTY, UTAH
DRAWN --- S.L.A. ---
GRAND JUNCTION, COLO. 5/31/73

June 6, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer.
8th Floor, Federal Building
Salt Lake City, Utah 84111

Dear Sir:

J. Vukasovich Drilling, Box 1965 of Grand Junction, Colorado, wishes to make application to drill on Federal Lease No. U-03759 containing 1,117.72 acres located as follows: Section 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$; Section 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$; Section 11, SW $\frac{1}{4}$ NW $\frac{1}{4}$; Section 14, NW $\frac{1}{4}$ NW $\frac{1}{4}$, T. 21 S., R. 23 E., S.L.B.M., Grand County, Utah.

In addition to information given in "Application for Permit to Drill" may we submit the following information on plan of development:

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well locations in Sections 9, 10, 22, and 14, T. 21 S., R. 23 E., Grand County, Utah.
2. Planned Access Roads: Easterly from Cunningham Ranch Road in Section 18, thence east through Sections 17 and 16 to Cisco Wash, thence North to Section 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$ to Well No. 25. Southeasterly through Section 15, Northeasterly to Section 11, south to Section 14, NW $\frac{1}{4}$ NW $\frac{1}{4}$ to well No. 23. Take existing road from Section 3, due south through Section 3 and part of Section 2 to Section 11, SW $\frac{1}{4}$ NW $\frac{1}{4}$ to Well No. 22. Road to be built 1/2 mile from Cunningham Ranch road, Northeasterly through Section 18, 17 and 8 to Section 9, SW $\frac{1}{4}$ SW $\frac{1}{4}$ to Well No. 24. The lessee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Authorized Representative if any well becomes a producer or if any improvement is needed for the sustained production of oil and gas, I.E. gauging stations, cathodic stations, etc. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.
3. Location of Wells: J. Vukasovich No. 25 has gas wells M-2 and M-6 to the East in the S 1/2 NE 1/4 Section 10, D-M 3 Gas Well lies East of J. Vukasovich in the SE 1/4 NE 1/4 Section 3.

Mr. Gerald Daniels

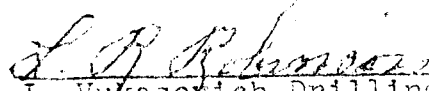
June 6, 1973

Page 2 -----

4. Lateral roads to well's location: (See attached map).
5. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk line.
6. Location and types of water supply: Water will be hauled from the Colorado River 7 miles to the southeast. Well will be drilled with air and air mist.
7. Methods for handling waste disposal: (See location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to the refuse pit and be removed after drilling.
8. Location of camps: NO camp required.
9. Location of airstrip: NO airstrip required.
10. Location Layout: (see plat of rig and tank layout.)
11. Plans for restoration of the surface: After drilling is completed and drilling equipment is removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
12. Other information: Beaman Drilling Rig No. 2 is equipped with A.P.I. series 900 Double Ram Blowout preventers and these will be tested before drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.

J. Vukasovich trusts that the above drilling proposal together with maps, charts and forms, will provide the necessary information to grant a permit and allow us to proceed with our drilling for oil and/or gas on J. Vukasovich No. 22, 23, 24, and 25 in Sections 9, 10, 11, and 14, T.21S., R.23E., S.L.M.B., Grand County, Utah.

Very truly yours,


J. Vukasovich Drilling
by L. R. Robinson, Agent

LER/kld

Please Return

4

VUKASOVICH DRILLING
P. O. Box 1965
Grand Junction, Colorado 81501

June 6, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer
6th Floor, Federal Building
Salt Lake City, Utah 84111

Elevations not included on plot plans for

J. Vukasovich Wells:

#12	4526.7
#13	4595.4
#14	4563.3
#15	4538.5
#16	4498.6
#17	4587.8
#18	4522.1
#19	4593.6
#20	4557.5
#21	4566.2
#22	4466.5
#23	4453.7
#24	4445.3
#25	4398.7

June 12, 1973

J. Vukasovich Drilling Co.
Box 1965
Grand Junction, Colorado 81501

Re: Well No's:
Lansdale-Vukasovich Fed. #22
Sec. 11, T. 21 S, R. 23 E,
Lansdale-Vukasovich Fed. #23
Sec. 14, T. 21 S, R. 23 E,
~~Lansdale-Vukasovich Fed. #24~~
Sec. 9, T. 21 S, R. 23 E,
Lansdale-Vukasovich Federal #25
Sec. 10, T. 21 S, R. 23 E,
Grand County, Utah

Gentleman:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to these wells is:

#22:	43-019-30159	#23:	43-019-30160
#24:	43-019-30161	#25:	43-019-30162

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR J. Vukasovich Drilling							
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, CO 81501							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 9, T21S, R23E, S.L.B. & M. At top prod. interval reported below No production At total depth 1010'							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7/7/73		16. DATE T.D. REACHED 7/11/73		17. DATE COMPL. (Ready to prod.) None		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4445 GR	
20. TOTAL DEPTH, MD & TVD 1010'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Drilled to salt wash 1010' - salt water						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electrical Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"	WEIGHT, LB./FT. 12#	DEPTH SET (MD) 150'	HOLE SIZE 8 5/8"	CEMENTING RECORD Top to bottom		AMOUNT PULLED 100%	
29. LINER RECORD							
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE None	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None - Set a cement bridge plug over the salt wash sand 100'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) None				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>L. R. Robinson</u>				TITLE <u>Agent</u>		DATE <u>8/8/73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

***(See Instructions and Spaces for Additional Data on Reverse Side)**

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling
Box 1965
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,
16, 17, 18, 19, 21, 22, 24,
25, and 27.
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

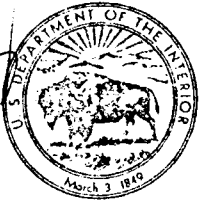
Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

August 21, 1973


Mr. L. R. Robinson
J. Vukasovich Drilling
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well Completion Reports
(Form 9-330) on Wells 8,
9, 10, 11, 18, 19, 21, 22,
24, 25 and 27
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.


Gerald R. Daniels

cc: Michael Phifer
2570 El Camino West, Suite 200
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil and Gas Conservation
1388 West North Temple
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,
9, 10, 11, 16, 17, 18, 19, 21,
22, 24, 25, and 27 dated August
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



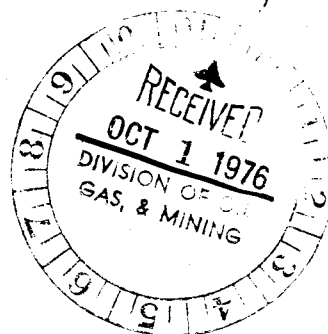
L. R. Robinson

LRR/klb

12
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Vukasovich

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T21S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface600 FSL, 600 FWL
SW, SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4445.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well is completed in Dakota.

Well is incapable of producing gas or oil.

Impossible to deepen through 4½ casing, so request permission to plug and abandon.

Propose to tag bottom and report on conditions as conflicting Completion Reports exist.

Propose to plug as follows: 800 - 900 (Dakota 850-870)

Surface

4½", 9½ lb. casing cemented Top-to-Bottom

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov. 12, 1976

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE

Agent

DATE

11/9/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

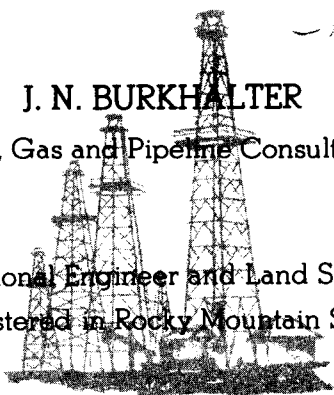
CONDITIONS OF APPROVAL, IF ANY:

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor

Registered in Rocky Mountain States



0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

November 17, 1976

Mr. Patrick Driscoll
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Pat,

I was able to find 2 sets of logs for Vukasovich Wells No. 7 and 24. I have Xeroxed the completion reports just as I have them in my file. You will notice that I have made a couple of notes on them as I was incredulous.

The Perforating Depth Control Log for Well #7 plainly shows that they couldn't have hit the water any more dead center.

The log for Well #24 looks good, but with their technique of dumping fresh water into the sensitive Cretaceous Sands, no telling what has happened to it. We will rig up, tag bottom and see just where they are. Regardless of how good the log looks, knowing what their technique of completion was, I feel that we should re-drill the well and try to get a good one.

If you have other Vukasovich Wells for which you have no data, please let me know and I will supply all that I can. I would like to get the record set straight once and for all so that we can go ahead with our work. Let me know if there is anything I can do to help.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
enc.

P.S. I also enclose the Report of Water Encountered During Drilling for Vukasovich Well #31.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

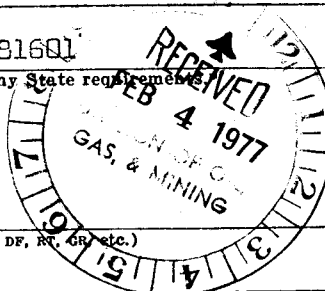
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-03759
2. NAME OF OPERATOR Vukasovich Drilling		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1956, Grand Junction, Colorado 81601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600 FSL, 600 FWL		8. FARM OR LEASE NAME Lansdale-Vukasovich
14. PERMIT NO.		9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4445		10. FIELD AND POOL, OR WILDCAT Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T21S, R23E, SL8&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 22, 1976

Plugged Well as follows:

Plug #1 Found well plugged back to 832 with sand. Pumped 12 sacks Class G cement 832 up to 680.

Plug #2 200' to surface with 20 sx Class G. Across surface pipe at 156.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE

Agent

DATE

1/30/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



24

Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Unplugged Well -- No Record

This well is approximately 200 yds. west of Well #10 at the south-east corner of the junk pile. The well head piping is the only equipment at this site. Need to identify this well.

Vukasovich Well #22 SE NW (11-21S-23E) Abandoned

1. Notice of Intention to Abandon was approved on 7-16-76. This well needs to be plugged, all production facilities and flowlines removed and the pad, access road and pipeline restored.
2. Need "Subsequent Report of Abandonment" showing how and when this well was plugged and the rehabilitation work that has been completed.

Vukasovich Well #24 SW SW (9-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need "Subsequent Report of Abandonment" submitted when all work has been completed.

Vukasovich Well #24A SW SW (9-21S-23E) G.S.I.

1. Need to clean up garbage and trash.
2. Mud pit needs filled in or fenced.
3. Area not required for production needs restored.
4. Access road needs to be upgraded.
5. Need status report.

Vukasovich Well #28A SW NE (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Vukasovich Well #31 SE NW (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Lease No. U-0145443
(Terminated 6-2-75)

Vukasovich Well #28-10 SE NW (10-21S-23E) Open Hole

1. This site was constructed and 150' of surface casing was set without approval.
2. Well needs plugged.
3. Pit needs filled in, pad and access road need to be contoured, ripped, ditched and disked and seeded this fall.
4. Need "Notice of Intent to Abandon" report.
5. Need "Subsequent Report of Abandonment" report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN(ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 24

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SWSW Section 9, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. **SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) STATUS REPORT ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

THIS WELL HAS BEEN PLUGGED AND ABANDONED. THE LOCATION WAS RIPPED
IN ACCORDANCE WITH BLM DIRECTION. THE AREA WILL BE RE-SEEDING OCTOBER 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 24 and 24A

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T21S, R23E

14. PERMIT NO.

15. ELEVATION (Show whether to, at, or, etc.)

12. COUNTY OR PARISH
GRAND13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

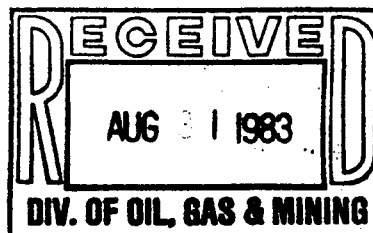
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The operator proposes to plug the Vuk 24 and the Vuk 24A wells by pumping 34 sks of cement into the orifice on each well under pressure.

The 24 Well is drilled to a depth of 1010' with perforations into the Kd formation. The plugging program will result in a 400' plug in a cased hole. A dry hole marker will be welded to the casing.

The Vuk 24A/well is drilled and cased to a depth of 1483'. It is perforated at 1332-1340' and again at 1358-1376'. The pumping of 34 sks into the well will result in a 400' plug in a cased hole and cement will be back to approximately 1083'.

A copy of the cementing record will be submitted with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AGENT

DATE

8/29/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side